

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,098	--	--	1,079	169	19	36	2,313	16	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	69	0	53	4	--	--	3	75	34	14
Pentanes Plus	32	0	--	0	--	--	0	26	3	2
Liquefied Petroleum Gases	37	--	53	4	--	--	3	49	31	12
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	43	4	--	--	-3	--	18	44
Normal Butane/Butylene	13	--	7	0	--	--	6	27	13	-25
Isobutane/Isobutylene	11	--	3	--	--	--	0	22	0	-8
Other Liquids	--	25	--	122	313	35	-11	495	12	-3
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	25	--	10	150	29	3	208	2	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	10	150	-11	3	167	2	0
Fuel Ethanol	--	19	--	--	139	-2	3	153	1	0
Renewable Fuels Except Fuel Ethanol	--	6	--	10	10	-9	1	15	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	63	--	--	17	46	4	-3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	163	6	-31	242	7	0
Reformulated	--	--	--	8	81	11	-20	120	0	0
Conventional	--	--	--	41	82	-5	-11	122	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,998	134	49	5	-3	--	348	2,841
Finished Motor Gasoline	--	--	1,593	10	8	-4	0	--	38	1,569
Reformulated	--	--	1,090	--	--	-5	0	--	--	1,085
Conventional	--	--	503	10	8	1	0	--	38	483
Finished Aviation Gasoline	--	--	1	--	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	413	56	11	--	0	--	25	455
Kerosene	--	--	0	--	--	--	0	--	1	0
Distillate Fuel Oil	--	--	558	19	35	9	-6	--	110	517
15 ppm sulfur and under ⁶	--	--	528	13	35	9	-4	--	79	510
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	6	0	--	--	-1	--	14	-7
Greater than 500 ppm sulfur	--	--	25	6	--	--	0	--	17	14
Residual Fuel Oil ⁷	--	--	116	42	--	--	4	--	50	103
Less than 0.31 percent sulfur	--	--	0	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	4	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	93	37	--	--	5	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	20	1	-5	--	-1	--	8	9
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	143	1	--	--	-1	--	115	31
Marketable	--	--	112	1	--	--	-1	--	115	-1
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	23	4	--	--	2	--	2	23
Still Gas	--	--	115	--	--	--	--	--	--	115
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	1,167	24	3,051	1,339	531	58	26	2,883	410	2,851

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.